

***STRUCTURAL MAPPING OF THE
EDWARDS AQUIFER IN EASTERN
AND CENTRAL UVALDE COUNTY,
TEXAS, USING SEISMIC, WELL AND
OUTCROP DATA***

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(AAPG CPG #4538, Tx.Lic.Geol. #1320)

For Public Release

Work Performed for the Edwards Aquifer Authority

June, 2005

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STRUCTURAL MAPPING OF THE EDWARDS AQUIFER IN EASTERN AND CENTRAL UVALDE COUNTY, USING SEISMIC, WELL AND OUTCROP DATA

REPORT OF WORK PERFORMED UNDER CONTRACT WITH THE EDWARDS AQUIFER AUTHORITY

Thomas E. Ewing, Frontera Exploration Consultants; May 24, 2005

Project History and Objectives

In October, 2003, the Edwards Aquifer Authority engaged Frontera Exploration Consultants, in particular Dr. Thomas E. Ewing its senior geoscientist, to interpret licensed seismic data, integrate the data with available well control, and prepare a structure map of the Edwards Aquifer in the Knippa Gap area of eastern and central Uvalde County (Figure 1).

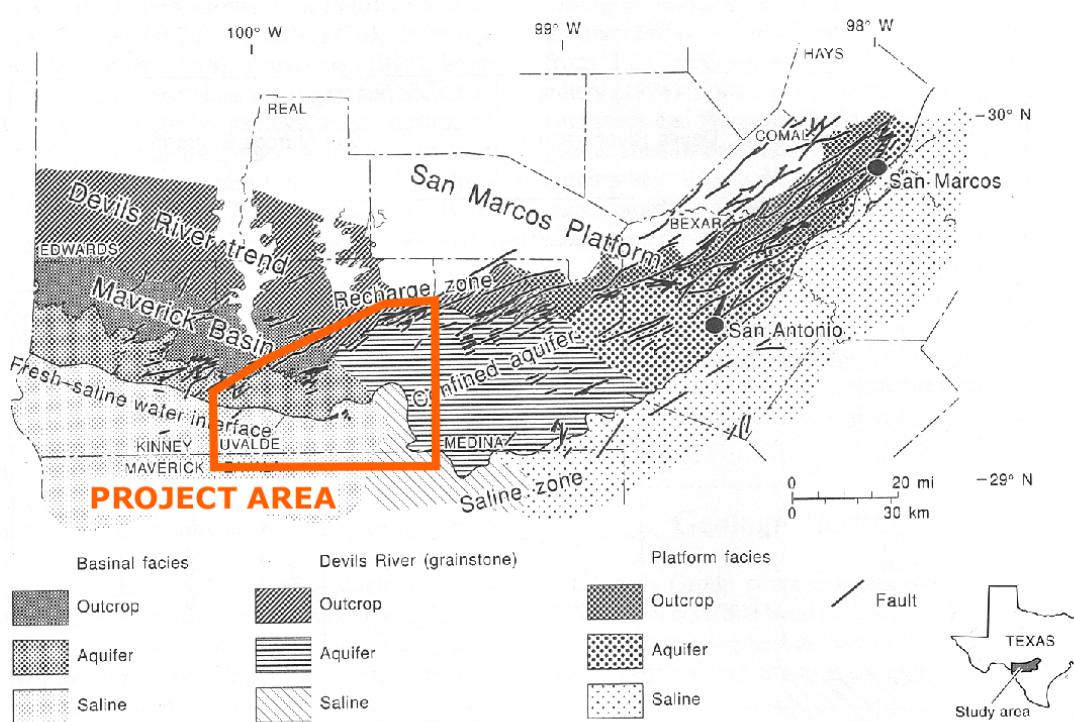


Figure 1 – Location of the mapping project, with respect to the Edwards confined aquifer and the 'Knippa Gap'. Modified from Collins and Hovorka (1997).

Better understanding of the 'Knippa Gap' constriction in the Edwards Aquifer, and of flowpaths from western Uvalde County eastward towards Medina County, are a high priority for Aquifer research. An important part of the constriction, lying south of Old Sabinal Road near and east of the Frio River, has little well control. This area

contains the apparent downdip limit of fresh water through the constriction, and is key to understanding flowpaths. Fortunately, a sparse network of 2D seismic reflection data was acquired by the oil and gas industry in and near this key area. Interpretation of this data, integrated with all available well and outcrop control, can yield a much more complete and more reliable interpretation of fault patterns and depths to the Edwards Group in the area.

The seismic reflection lines were acquired for deep exploration targets within the Paleozoic Ouachita thrust belt. However, modern acquisition techniques provide enough fold and coverage at shallow depths that the structural configuration of the aquifer can be mapped.

Seismic Data Licensed

Seismic Exchange, Inc. provided a stick map of available seismic data in Uvalde County. From this, Ewing and Johnson selected six lines for quality check. The criteria for quality check were: location, short group and shot intervals, short near-trace offset, digital recording, shallow mute on the final display section, continuity of recording (lack of skips) and visible image quality in the shallow Cretaceous section. These criteria were selected to maximize the imaging of the shallow Edwards section and the underlying Sligo/Pearsall reflector on the existing data, as well as to allow reprocessing of the seismic data to better image the shallow reflectors.

Based on the quality check of Nov. 25, 2003, five lines were selected for licensing, their parameters and shotpoint lengths are listed in Table 1 (Appendix). The lines chosen were all acquired in the 1990s, with high fold and small group intervals – these parameters ensure that the shallow Cretaceous structure (400-3000') can be imaged. Line extents were chosen with regard for features of geologic interest and budget constraints. Licensing negotiations were carried out by Steve Johnson for the Authority. After extensive legal review to ensure confidentiality, the data were received by the Authority in late August, 2004. Only the top 1.25 seconds of the data was licensed. Display tapes were requested, but in the end were not available. Some field tapes have been received.

Well and Outcrop Data Used

To interpret the seismic reflection lines and map the structural configuration of the aquifer, it was necessary to integrate all available well data. This information (Table 2, Appendix) was derived from three main sources:

1. The database of wells used by the Bureau of Economic Geology in constructing their regional map of the top of the aquifer was provided by Sue Hovorka. This source supplied 183 data points, all in Uvalde County.
2. The oil and gas well database in Uvalde County was researched at Balcones Energy Library. Special emphasis was placed on the deep tests which reached the

Sligo, to tie the deeper reflectors on the seismic data; but all well records which reached or neared the Edwards were used. This source yielded 60 data points in Uvalde County (9 overlaps with BEG data). In adjacent Medina, Zavala and Frio counties, an additional 23 wells provide regional coverage.

3. The WIID database of water wells, maintained as a Website by the Texas Department of Water Resources, provided many additional wells. Many of these wells included aquifer and other formation tops. Where no geologic information was provided, the depth to which casing was set was used as a proxy for the base of Del Rio clay, concurrent with the usual practice for Edwards water wells. This source yielded 80 additional data points.

All well locations were entered into a GIS database maintained in a Kingdom seismic system at Frontera's headquarters. The GIS was also loaded with topographic maps supplied from TNRIS, and with regional outcrop mapping from the BEG and from the USGS. Well locations were cross-checked, and some inconsistencies were noted and corrected.

Interpretation Process

All seismic interpretation was performed on paper sections, due to the lack of display tapes from the vendor. The paper sections could be digitized, but this was not in the budget of the present project.

All wells located near (within 1/2-mile) of the seismic lines were plotted on the sections, and tops noted. Velocity control in the area is sparse; I used a velocity survey from the Humble #1 E.E. Wilson in Medina County, combined with examination of the stacking velocities reported on the seismic sections. Three key reflectors were identified: the top of Austin (visible only in the most downdip parts of the grid), the Del Rio / Edwards (visible over approximately half of the grid), and the Pearsall / Sligo (visible over the entire grid).

A time-structure map was prepared on the Pearsall/Sligo reflector to identify the main structural features (Figure 2). Because of the sparse grid, a strike of approximately N60°E was assumed for all major faults. This trend is consistent with those faults that can be definitely correlated from line to line. Faults with apparent displacement down to the east or south (regional) were colored blue on the map, and faults with apparent displacement down to the west or north (counter-regional) were colored red. A major red fault forms the northwest boundary of a horst block visible across the western half of the grid.

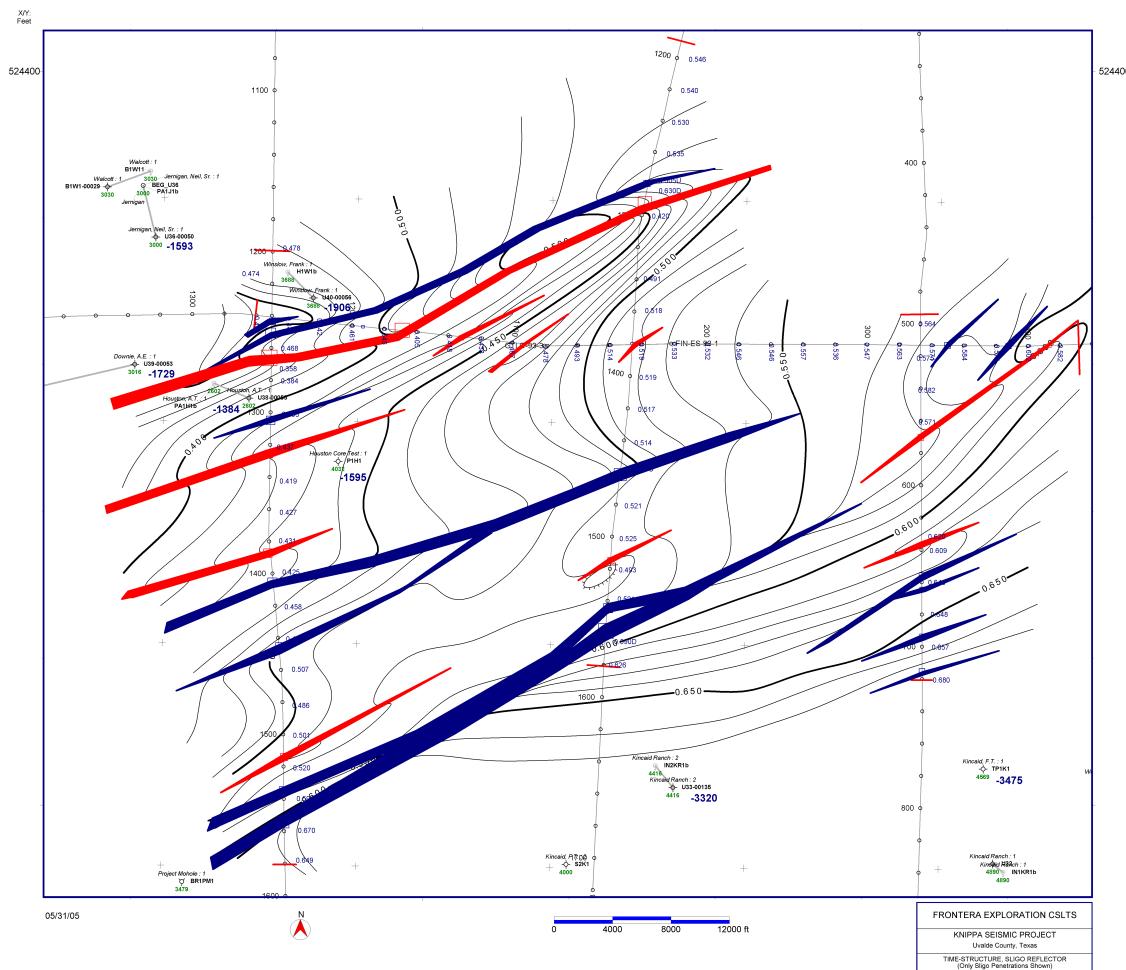


Figure 2 – Time-structure map on Sligo reflector, derived from the seismic grid with limited well control.

After the Sligo map was completed, a structure map was prepared on the top Edwards Group (base Del Rio) reflector, integrating all subsurface data points, outcrop information, seismic reflectors, and upward continuation of the Sligo map. The Sligo-Edwards interval thickens only gradually from north to south, and is estimated at 2000-2500 ft in the study area. Assuming the major structures at Sligo and Edwards levels are concordant, Sligo fault cuts and fault blocks may be continued up to the shallow Edwards in areas where the Edwards is not directly imaged. Again, a fault strike of about N60°E is assumed unless well data indicate otherwise. Seismic times on top Edwards Group were converted to depth using a regression of four well – seismic ties.

The resulting structure map was then compared in detail with outcrop mapping and previous structural maps. Exposed or inferred contacts between the Del Rio, Buda, Eagle Ford, and Austin formations were used to refine the contouring (shallower formations cannot be used due to marked unconformities and stratigraphic variation). Final smoothing and generation of the published map were performed using Canvas 9 software.

Summary of Results

The final map (Figure 3) covers the area from Uvalde east to the Medina County line, and from the Zavala County line northward to the Edwards outcrop. Contouring was also carried westward to the Kinney County line and southward into northernmost Zavala County to tie well control.

The map is a significant revision of the previous structural mapping, as it incorporates nearly double the control points and five seismic lines.

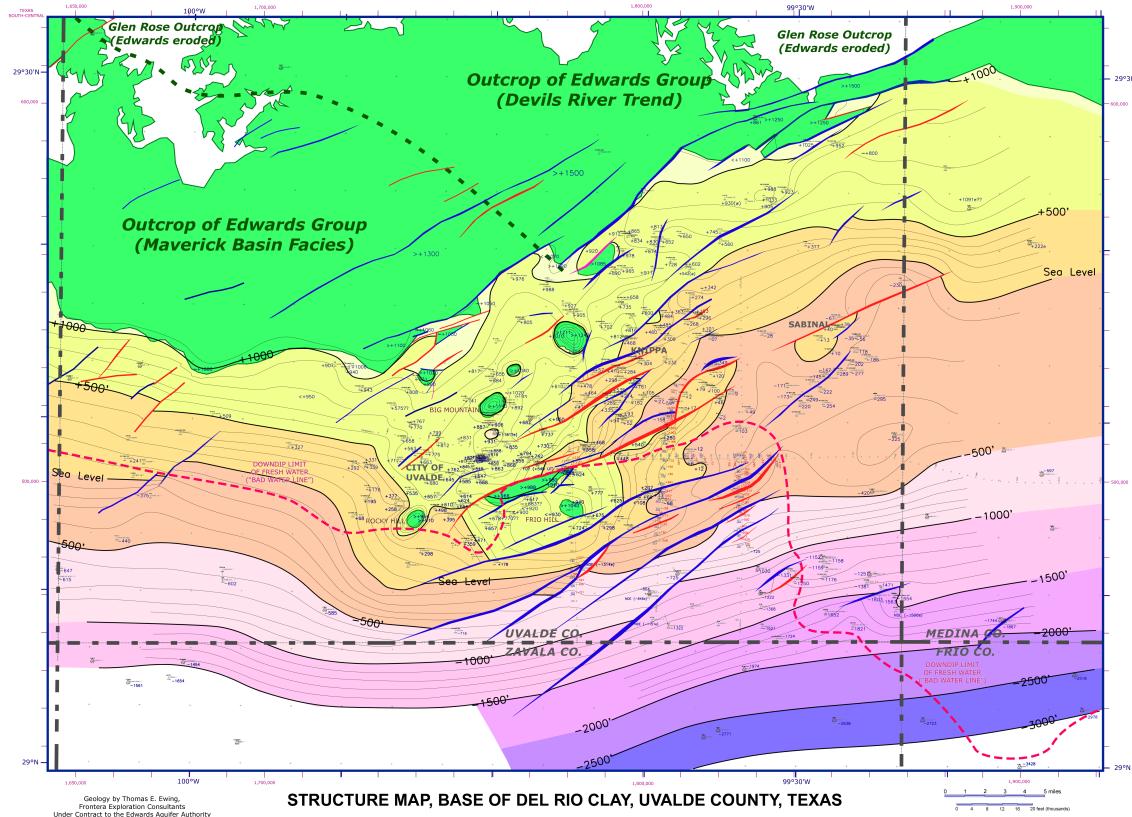


Figure 3. Final map, Structure on Base Del Rio (Top Edwards Group). Data from all well penetrations shown, and from five seismic lines.

A few major features may be noted:

- The Uvalde Salient or Uvalde Arch is a southeast-trending high passing just northeast of Uvalde townsite through Big Mountain and Frio Hill. This high is cut by numerous Balcones (northeast-trending) faults. However, the arch itself is likely to be a Late Cretaceous feature, coincident with the 80-million year igneous activity in the area.
- Several large northwest-down counter-regional (red on the map) faults occur across and northeast of the Uvalde Arch. The largest, the Agape Ranch Fault (Agape fault of Clark and Small, 1997) crosses the Frio River southeast of Black Waterhole and continues northeast, dying out

southwest of Uvalde. The fault has over 400 ft of displacement; it may in part localize the ‘bad-water line’ in the area. The upthrown side exhibits a narrow ribbon of very high elevations, which fall off to the southeast. Well data indicate at least two other similar horst blocks to the northwest in the Knippa area. A north-south cross section (Figure 4) shows these narrow horst blocks.

- Large southeast-down regional faults (more than one zone, perhaps en echelon; blue on the map) occur southeast of the Agape Ranch Fault, dropping the Edwards to over 2000' depths (Figure 4).
- Many Balcones faults are also closely associated with antithetic faults (sense of throw opposite to the main fault), which cause ‘holes’ of anomalously deep Edwards on the downthrown side of major faults (either red or blue). The major Balcones faults extend into the Paleozoic ‘basement’ and can be correlated from Sligo to Edwards levels, as shown on Figure 4. The antithetic faults, however, may not extend through the entire Mesozoic section.

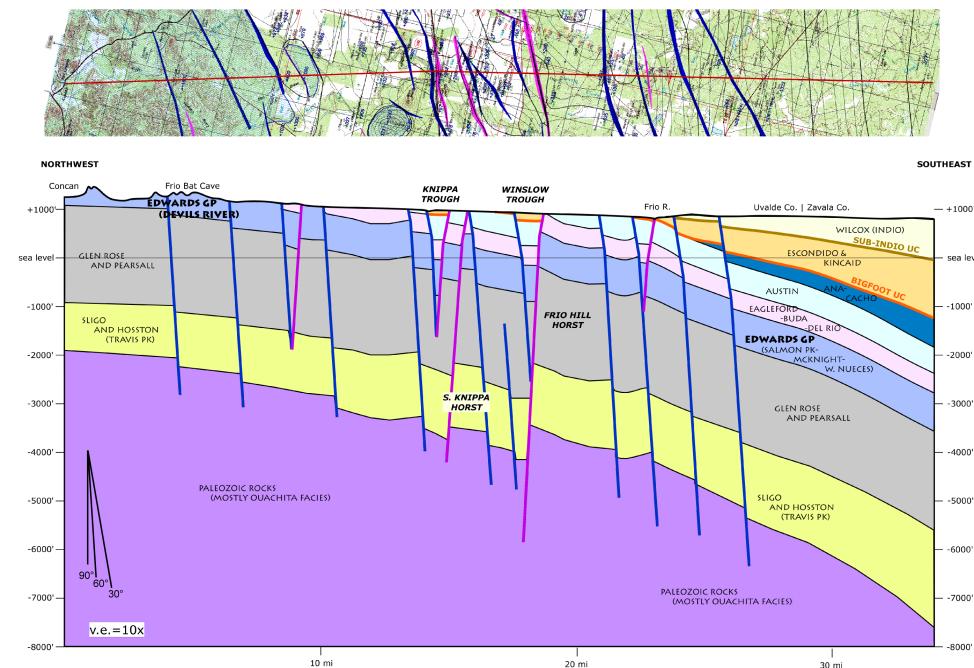


Figure 4. – Line drawing showing the interpreted Top of Edwards Group and other horizons across the east side of the Uvalde Arch (in the Knippa Gap area). In part derived from a north-south seismic line, extended with well data.

- Several prominent ‘bullseyes’ on the Uvalde Arch are domes in the mapping horizon, mostly with outcropping Salmon Peak (upper Edwards Group) limestone. These overlie laccoliths of late Cretaceous intrusive rock that have intruded a deeper level (the McKnight Formation?) and bowed up the overlying strata. There are also numerous occurrences of igneous rocks in outcrop and shallow subsurface (as indicated by USGS magnetic data). Most or all of these appear to be volcanic centers, which

are concentrated at the Austin/Anacacho or Austin/Escondido contacts (consistent with the dominant age of 80 million years). At the Edwards level, volcanic centers are represented by their feeder systems, small dikes or plugs, which are probably not resolvable. They are therefore not shown on the present map. The seismic data also show the general continuity of reflectors beneath the numerous magnetic anomalies.

- The nature of the Knippa groundwater constriction is not fully determined from the structural data. Recent piezometric data supplied by the Edwards Aquifer Authority shows that the potentiometric cascade lies just west and south of Knippa townsite. This zone overlies the zone of complex regional and counterregional faulting on the northeast side of the Uvalde Arch (Figure 5). My speculation is that the high-relief, narrow horst blocks channel flow to the northeast across stratigraphic changes related to the margin of the Maverick Basin. Such changes are discussed in the work of Hovorka and others (1996).
- The ‘bad-water line’ as presently drawn lies along the Agape Ranch Fault for part of its length, then trends somewhat south of the fault in its eastern extension. Oddly, surface outcrops of Salmon Peak in the Frio Hill horst are shown as lying on the saline side of the ‘bad water line’. The salinity anomalies mentioned by Schulz (1994) are probably related to the structural complexity of the area, but their extent and significance remain to be determined.

Potential for Future Work

Although the present map is the most inclusive to date for the Knippa Gap area, it can be improved and extended in many ways:

- There are additional wells that would help to refine the contouring. These non-WIID data can be found in the EAA and USGS files.
- Water chemistry and water-level data need to be systematically fitted into the better-resolved structural picture.
- The seismic data which EAA licensed contain considerably more useful information than can be gained from the paper sections of the present processing. A small amount of this data could be obtained by scanning and digitizing the sections for computer interpretation. Much more information can be released from reprocessing the grid with emphasis on the shallow reflectors (the original processing was designed for Paleozoic targets). I would expect substantial improvement in imaging, higher frequency, better fault definition and increased ability to map the shallow Edwards target.
- Neither well data nor the sparse 2D grid can truly resolve the fault pattern in this complex area. Mapping has required an assumption of fault strike. This

assumption is probably good for the major faults, but less good for the small ones. Further improvement must come either from drilling more wells or from geophysical investigations. Possibilities for geophysical work include:

- High-resolution 2D seismic in a tighter grid
- High-resolution 3D seismic over key areas
- 2D and 3D electromagnetic surveys, ground or helicopter support
-

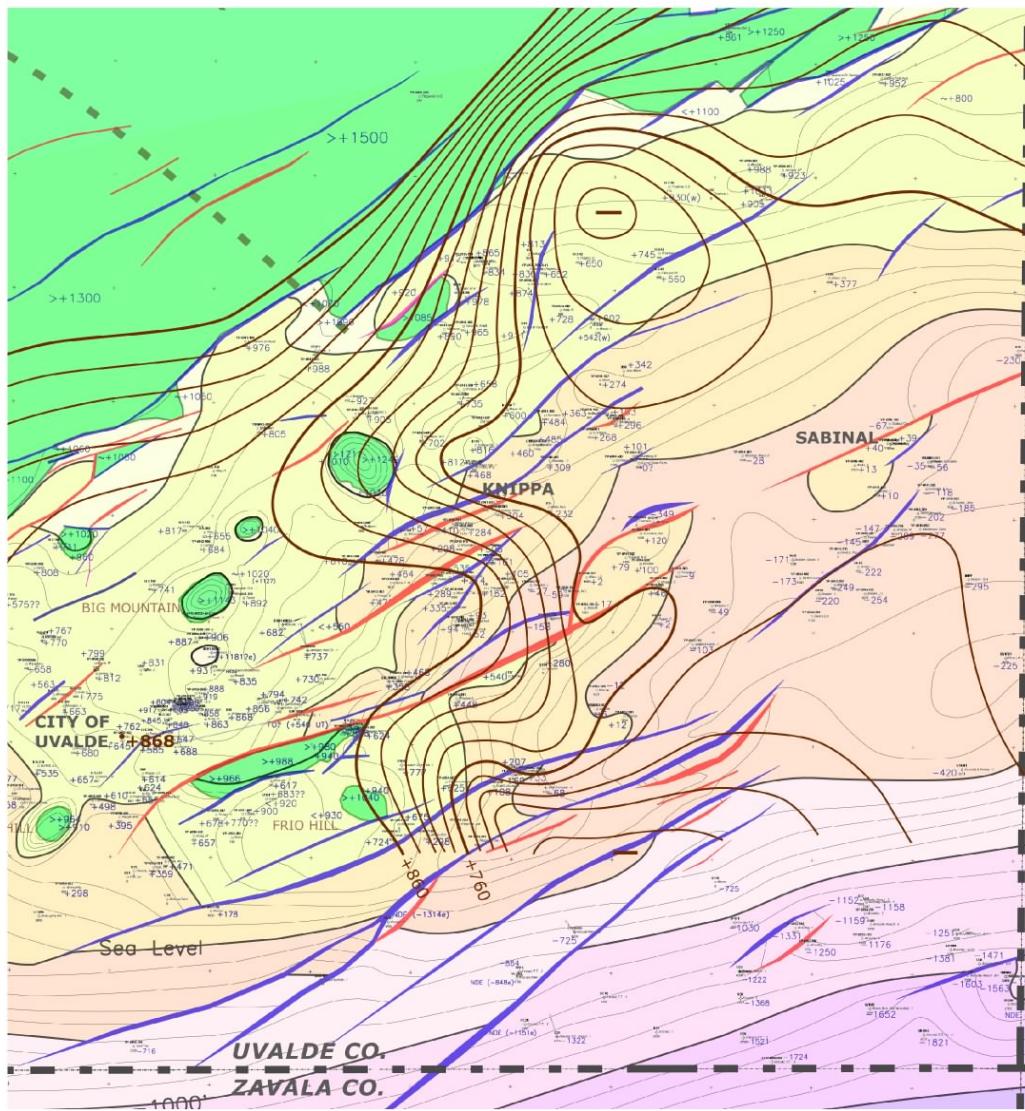


Figure 5. – Piezometric contours for October, 2000 superposed on the structure, Base Del Rio, as presently mapped. Piezometric data from Edwards Aquifer Authority.

References

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--also Blanco Lake, Concan, Sabinal, Comanche Waterhole
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- Schulz, A.L., 1994, 1994 review and update of the position of the Edwards Aquifer freshwater/saline-water interface from Uvalde to Kyle, Texas: Edwards Underground Water District Report 94-05, 31p.
- Welder, F.A., and R.D. Reeves, 1962, Geology and ground-water resources of Uvalde County, Texas: Texas Water Commission Bulletin 6212, 252p.

Appendix

Table 1.
FRONTERA EXPLORATION CONSULTANTS, INC.
KNIPPA MAPPING PROJECT

SUMMARY OF SEISMIC LINES USED
LICENSED BY EDWARDS AQUIFER AUTHORITY
BROKER: SEISMIC EXCHANGE, INC.

Line Names and Exact Locations are Confidential

Line Name	Line Dir.	Group Int'vl (ft)	Shot Int'vl (ft)	Near Trace (ft)	Nominal Fold	Mileage Licensed	Processing Steps	Final Filter (Hz)
A	E-W	110'	110'	55'	180	5.417	Refraction Statics, FK Mig, Beamsteer	12-64
D	W-E	110'	110'	55'	180	7.938	Refraction Statics, DMO	18-48
B	N-S	110'	110'	55'	180	8.146	Refraction Statics, FK Mig, Beamsteer	12-64
C	N-S	110'	110'	55'	180	5.896	Refraction Statics, FK Mig, Beamsteer	12-64
E	N-S	110'	110'	55'	180	4.604	Refraction Statics, DMO	18-48

Table 1 – Seismic Data Parameters and Mileage Licensed (Line names and exact locations are confidential for proprietary reasons)

Table 2 – Well data base for Uvalde County. Sources: Bureau of Economic Geology (BEG), Balcones Energy Library, Well Information Database of the Texas Department of Water Resources (WIID). -- see following sheets

UVALDE COUNTY WELLS - PENETRATING AUSTIN OR DEEPER
As of May 24, 2005

As of May 24, 2005

UVALDE COUNTY WELLS - PENETRATING AUSTIN OR DEEPER

As of May 24, 2005

VALDE COUNTY WELLS - PENETRATING AUSTIN OR DEEPER

As of May 24, 2005

Company	LWName	WII	TD	Elev	Date	Survey	SN	A- Abs	Source ID	DpstLse Cells	Svy (Locs)	BEG API	OldWB Ctr	TWDB ID	TOBIN (sec)	(BEG, WID Spot)		(Tobin Spot)		Texas SP (Tobin Spot)				LOGS—			Log Picks—			T/GT	
																No.	No.	ID	(from XY)	LAT (so.central zone)	LON	LAT	LON X	Y	TEE	GAGA	BEG	REF	FLG	T/AC	T/Bu
	Willoughby, Don	893	938					A-	29YP		U23		213	YP-6950-803	75.25-8	29.1552	99.8108										0 gr	1:4		640	
	Farr, Bo	0	815					A-			U74		214	YP-6950-9	75.25-7	29.1592	99.7844									0 g	82				
	Briscoe Farm	0	888					A-			U76		215	YP-6950-900	75.25-7	29.1511	99.7678									0 g	82				
	Sheedy, Nolan	0	907					A-			U75		216	YP-6950-900	75.25-7	29.1614	99.7817									0 g	82				
	Farr, J.R.	604	914	May-48				A-			U111	H-8-69	217	YP-6950-901	75.25-7	29.1628	99.7736								0	3	8	385	475	555	
	Estes, W.O.	600	894	May-56				A-			U113	H-5-251	218	YP-6950-902	75.25-7	29.1650	99.7686								0	3			423		
Brannah EA etal	Downie, A.E.	1	3016	991	Jul-64	M.Leal	73	A- 309	BEL,BEG	Hoss660 FW	175(2.5 r U39 741.41 ac.)		219	YP-6951-1	75-3E-3	29.2056	99.7775	29.2188	99.7146	1772080	504430	EL,SampleLog,SL					190 FO?	FO?	FO?		
Century O&G	Garvis March	0	960					A-			U77		220	YP-6951-1	75-3E-3	29.2228	99.7206								0 g	2			218		
	Houston, J.L.	1	2440	952		Foster	74	A- 184	T			H-5-34	221	YP-6951-1	75-3E-3																
	Newell	1492	965	May-53				A-			U156		222	YP-6951-1	75-3E-3	29.2331	99.7417								0	3			130		
	Williamson Dicke	0	941					A-			U80		223	YP-6951-1	75-3E-3	29.2192	99.7428								0 g	2			73		
	Winn, Pete	0	968					A-			U79		224	YP-6951-1	75-3E-3	29.2239	99.7278								0 g	2			174		
	Chems	0	955					A-			U78		225	YP-6951-1	75-3E-3	29.2350	99.7489								0 g	2			24		
City of Uvalde	Faber Spires	0	955					A-			U81		226	YP-6951-100	75-3E-3	29.2233	99.7303								0 g	2			99		
	Water Well	B-12	0	943				A-			U82		227	YP-6951-104	75-3E-3	29.2203	99.7717								0 s	2			26		
Pan American	Houston, Alice T.	1	2602	958	Jul-63	Gillett	69	A- 214	Q36;2YP;BE	Hoss4791 FSW	200(5 mi U38 3497ac)		228	YP-6951-2	75-3E-2	29.2153	99.6975	29.2126	99.6900	1779900	502130	IEL	0 r	81;84'					70		
Howeth, Ike	Winslow, F.	1	3688	919	May-60	M. Grant	680	A- 212	Q4;BEL	Hoss2737.8 ac.	330 330 U40		229	YP-6951-2	75-3E-2	29.2362	99.6818	29.2314	99.6763	1784310	508930	IEL	0 r	1	469	561					
Humble O&R	Herndon	273	960					A-			U155		230	YP-6951-2(a)	75-3E-2	29.2322	99.7044							0	3			230			
	Winslow, F.	620	956	Apr-38				A-			U142		231	YP-6951-2(b)	75-3E-2	29.2156	99.6925							0	3			280			
	Winslow, A.	700	918	Jan-69				WIID					232	YP-6951-202	75-3E-2	29.2331	99.6722												450		
	Agape Ranch	750	950	Apr-80				WIID					233	YP-6951-203	75-3E-2	29.2131	99.6858												326		
	Brown, Lloyd	630	965	Aug-79				WIID					234	YP-6951-204	75-3E-2	29.2136	99.6953												420		
	Neimayer	0	910					A-			U157		235	YP-6951-3	75-3E-1	29.2336	99.6264								0	3			370		
	Winslow, A.	1050	906	Jan-68				A-			U151		236	YP-6951-301	75-3E-1	29.2253	99.6481								0	3			458		
	Carter	0	923					A-			U124		237	YP-6951-4	75-3E-4	29.1881	99.7269								0	3			240		
Phillips Pet	Houston Core Test	1	4032	933	Jan-50	Lester	684	A- 314	T	Paleozoic		238	YP-6951-5	75-3E-5															81	156	
Fred Ehlers Phillips	Carter (Sims)	370	937					A-			U131		239	YP-6951-403	75-3E-4	29.1947	99.7250								0	3			320		
	Ehler	740	875					A-			U111		240	YP-6951-406	75-3E-4	29.1736	99.7408								0	9					
	Hoag (Turner)	1560	883					A-			U118		241	YP-6951-407	75-3E-4	29.1803	99.7433								0	3			205		
	Carnes	630	890					A-			U121		242	YP-6951-408	75-3E-4	29.1822	99.7364								0	3			93		
	Turner, B.	350	894	Jan-08				A-			old o U115	H-5-72	243	YP-6951-502	75-3E-5	29.1750	99.6750								0	3			170		
	Hargrove	0	885					A-			U117		244	YP-6951-503	75-3E-5	29.1794	99.6711								0	3			210		
	La Moca Ranch (Hargrove)	2309	866	May-62				A-			U116		245	YP-6951-602	75-3E-6	29.1753	99.6603								0	3			568		
	Turner-Johnson	800	877					A-			U130		246	YP-6951-603	75-3E-6	29.1944	99.6519								0	3			252		
	Hargrove, Joe	566	865					WIID					247	YP-6951-604	75-3E-6	29.1794	99.6469								0	3					
	Hargrove, Joe	605	850					WIID					248	YP-6951-605	75-3E-6	29.1733	99.6392								0	3					
SAWS	SAWS Uvalde	3	1400	876	Apr-99			A-					249	YP-6951-606	75-3E-6	29.1933	99.6325												618	704	768
Pan American	Jenning, Neil,Sr.	1	3000	957	Jun-63	ienegas Irr.	375	A- 709	Q37;2YP;BE	Hoss680 FS	400(5.5 r U36 2189 ac.)		250	YP-6951-1	75-3E-3	29.2523	99.7130	29.2427	99.7102	1773520	513100	IEL	0 r	4				80	160	220	
B&S Drg Co	Briscoe	1010	868					A-			U106		251	YP-6951-702	75-3E-3	29.1464	99.7479								0	3;4			690		
	Reeder	2	1705	862	Jul-57	J.M. Saes	62	A- 439	AC	1367 FNWL	4500 FNEL		252	YP-6951-8	75-3E-8															2176	
	Briscoe	0	910					A-			U158		253	YP-6951-2	75-4E-3										0	3			630		
	Briscoe	1571	899	Jan-68				WIID					254	YP-6951-202	75-4E-3	29.2286	99.5900												911		
	Briscoe	1494	899	Jul-68				WIID					255	YP-6952-102	75-4E-3	29.2217	99.5897												905		
	Briscoe	1556	888	Apr-66				A-			U146		256	YP-6952-202	75-4E-2	29.2189	99.5781												876		
SAWS	SAWS Uvalde	1	1500	882	Dec-98			WIID					257	YP-6952-401	75-4E-4	29.1975	99.6253												985		
	Turner, B.	1410	875	Jan-52				WIID					258	YP-6952-402	75-4E-4	29.1989	99.6239												806		
	Turner-Johnson	1262	877	Sep-66				WIID					259	YP-6952-402	75-4E-4	29.1983	99.6161												670		
	Johnson, Pat	1400	875	Oct-73				A-					260	YP-6952-403	75-4E-4	29.1928	99.6108												842		
	SAWS Uvalde	4	1463	867	Jun-99			WIID					261	YP-6952-404	75-4E-4															935	
Intl. Nuclear	Kincaid Ranch	2	4416	850	Dec-68	J.M. Evans	150	A- 1671	Q33;7YP;BE	Sligo	467 FN 467 640 ac.	467 15 r U33	262	YP-6952-7	75-4E-9	29.1441	99.6024	29.1400	99.5986	1808920	475590	DILL,S	0 r	1;4		</					

UVALDE COUNTY WELLS - PENETRATING AUSTIN OR DEEPER

As of May 24, 2005

UVALDE COUNTY WELLS - PENETRATING AUSTIN OR DALLAS

As of May 24, 2005

Company	LWName	T/MCK							Subsea—				Isopachs—				Remarks						
		W#	TD	Elev	Date	B/RDM	B/Eds	T/Pal	T/Sligo	T/Hstrn	T/Pz	TAC	T/Bu	T/Eds	T/SII	T/Pz	TAC-ED	TBU-ED	TED-RD	TED-BED	TED-TSL	TSI-TPZ	
	No	(KB)										(B/DR)											
FRI CO.—																							
Tenneco - Pennzoil	Machen OW	1	6410	697	Jun-65		5630	6183				-2538	-2723	-5486			185	2763					
Amerada	Miller WB	1	6393	682			4220	5290	5803	6240		-2253	-2518	-5121			265	1020	2603				
Tenneco - Pennzoil	Goad TJ	1	6542	658	May-65		4685	5760	6290			-2789	-2978	-5632			189	1049	2654				
Tenneco - Pennzoil	Roberts	1	7143	644	Aug-65		4980	6340	6893			-3241	-3428	-6249			187	908	2821				
MEDINA CO.—																							
Skinner	Reiley, J	4	2005	1099								430											
McCormick, HW	Amberson, J	1	3056	1040	Jul-45								-1185	-1843									658
Roxanne	Rothe, E	1	3281	1117	Oct-53			2302		2960													
Ford, EJ et al	Nunley, RJ	1	5033	892	Dec-55																		
Fina	Faust, DF	1	23316	900	Mar-51																		
Gulf	Richardson, HF	1	6955	868	Feb-59		2265	3315	3741	3968	6200		-389	-597	-2873	-5332		208	800	2276	2459		
Ginther Warren	Corle, L	1	4109	771	May-62																		
Galaxy	Leoncita Land Co	1	5130	726	Sep-73		3350	4520	5000				-1744	-4274				880	2530				
Tenneco - Pennzoil	Hardie, E	1	5352	703	Apr-65		3501	4620	5112				-1695	-1867	-4409			172	931	2542			
Humble	Wilson	1	7167	725	Dec-44		3522	4768	5240	5490	6980		-1835	-2005	-4515	-6255		170	792	2510	1740		
VALDE CO.—																							
Einstoss	Wardlaw Rch	1	2515	1792	Mar-41		400	1160	1364	1735			1737	Nrec	57			345	Nrec				
Gulf Oil	Zesch et al	1	5093	1500	Oct-63				1448		2015			52								567	
Transcontinental	Patterson, W.B., Jr.	1	3930	1600	Dec-15		250	1290	1345	1355	1726			NRec									
Gulf Oil	Magruder et al	1	7611	1547	Jul-62				1015		1985			532	-438							970	
Brown, J.R.			995	1599																			
Texas Co.	Mitchell, C.C. et al	1	6503	1668	Jan-49			750	908	931	1272			760	396							364	
Universal Pet	Mountain Eagle	1	2370	1346	Oct-49			475		1132					214								
	Rch																						
	Mason		650	1504	Jan-53			275															
			385	1332				250															
	Wynn		396	1250																			
Smith, A.	Echols G		1275	1799	May-55																		
	Santleben, O.		600	1120	May-56				582														
	Fitzgerald, W.E.		237	1150	May-57				182														
Kucera & Kucera	Seidel, W.A.	1	1815	1082	Sep-55								834										
	Seidel		0	1080																			
Bishop?Seidel?	Seidel, W.A.		1123	1089	May-55			798															
	Seidel, W.A.		674	1092	May-55								912										
	Seidel & Sons		0	1090									865										
Gulf Oil	Fenley et al	1	2280	1221	Jul-63		1480							923								1120	
	Jackson, E.F.		760	1065	May-05									923									
	Mechier		0	1096										988									
	Bishop, David		852	1073										813									
	Rogers, D.		880	1060	May-56									652									
	Rogers, D.		499	1040	Apr-43									650									
	Nayak Aviation		0	1050										874									
	Bishop		0	1060										830									
	Truelove, Larry		0	1085																			
Truelove, K.S.		505	1025	Jan-56									745										
O'Bryant, M.		800	1025	Jan-56									560										
Truelove, K.S.		745	1070	Jan-56									930										
Chapman Grain Inc.		767	1185				380	641						1033				228	489				
Henry, Ray H.		0	1071				440	688						905				274	522				
Swanson, Dr.		0	1192											1025									
TWDB	Sabinal Test Hole		694	1158	Jan-74		431		705					952				225	499				
	Henry, J.A.		1600	1027	Apr-33				1180					377								530	
	Rosenall, J.		593	1082	Jan-29									509									
USGS (TDWR)	Ligosky, George		483	1033			462							907				336					
	Raney		0	970										575									
	YP4 Test Well		707	1005				396	683					943				334	621				
	Pardi		0	1020				468	800					940				388	720				
	Pardi		0	1031				455						1006				430					
	Ramblie		0	975										931									
	Speir		0	980			476							808				304					
	Hargrove, H.		800	1002	May-56		500							817				315					
	Watkins, C.		389	976	May-56									741									
	Stoy, P.		370	1005										655									
	Toone	1	0	985				310						684									
	Toone	2	0	995				310															
	Carnes		0	998																			
Evans & Thompson	Farris	1	1086	1093																			
	Briscoe		0	1090										988									
	Hutcherson (Kolaya)		560	1081	May-52									976									
	Brigman, John		759	1047				411	760					927				291	640				
	Sanderlin		0	1068										978									
	Rimkus, Maurice		837	1031				591						735				295					
	Sanderlin, A.C.		730	1080	Jan-67			715						890									
	Rimkus, A.R.	3	752	1026	Jun-74		624							658				256					
	Verstuyft, R&M		784	1059	May-76									965									
	Stoy, P.		518	1037	May-55		425							805				250	606				
	EUWD		881	1055	Sep-89		500	856						690									
	Thomas		0	1058										726									
	Ashby & Chinn		535	1036	Jan-39									690									
	Gilleland, L.		888	1031	May-71		460	825						1006	905			126	101				

VALDE COUNTY WELLS - PENETRATING AUSTIN OR D

As of May 24, 2005

Company	LWName	W#	T/McK					Subsea—				Isopachs—				Remarks												
			TD No	Elev (ft)	Date (T/GR)	B/RDM	B/Eds	T/Psi	T/Sligo	T/Hstn	T/Pz	TAC	T/Bu	T/Eds	T/SII	T/Pz	TAC-ED	TBU-ED	TED-RD	TED-BED	TED-TSL	TSI-TPZ						
	Meyer, W.	506	1012	Jan-56								600																
	Knipa City Well	2	0	1000								816																
	Niemeyer, H.O.	850	1022	Jan-67								987	827	702			285	125										
	McFatter, W.B.	1000	998	Jun-68								309	68	-33			342	101										
	Knippa WSC	1376	985	Aug-62																								
	Ashby & Clown	300	979	<29																								
USGS	Knippa, Elmer	1302	978	Aug-73	961								304															
	Knippa City Well	1	698	1000	Mar-78								812															
EUWD	Knippa	902	1007	Sep-89																								
Prod'n Svc (Sorelle & Baker)	Kennedy, G.A.	1	2865	997	Apr-48	NL	NL	1770	2170	2320			1127	-1173														
Shell	Walcott	1	855	965	May-55								805															
Bell O&G	Walcott (Walcott)	1	3030	965			1000	Nrec	2755			845	682	Nrec			163	717										
	Toone	0	984										892															
	Kramer, W.H.	1235	977	Jan-55								657	197	57			600	140										
	Kramer, W.H.	988	963	Mar-64										478														
	Knippa, E.	916	952	Jan-65								842	654	475			367	179										
	Knippa, EW	1072	956	Jul-69								951	631	464			487	167										
	Knippa, E.	987	970	Dec-70								905	780	610			295	170										
	Gilleland	900	970	Jan-82																								
	Friesenhahn, Lawrence	1079	948	1077									152					281										
	Posey	1414	977	Apr-64																								
	Henkel, H.	1476	955	Nov-64								701	324	161			540	163										
	Reagan, R.	813	962	Aug-68								694	535				427	159										
	Reagan, R.	1471	959	Jan-63									214															
	Zinsmeister	1298	955	Nov-65																								
	Zinsmeister	365	940	Nov-62	1260							735	385	335			400	50										
	Woodley, TM, Jr	1010	948	Aug-67								743	468	289			454	179										
	Bratcher	1305	939	Aug-67								729		94			635											
Able Irrig.Co.	Able Irrig.Co. (Bratcher, RC)	1311	930	Nov-52									-15															
	Whites Mines	946	975	Jan-26								929	573	410			519	163										
	Knippa-S.Tx.	0	980										424															
	Aggregate	1246	947	Mar-69								642	268	105			537	163										
	Lang, R.	1289	933	May-53									93															
	Bratcher	1473	957	Jan-74									503															
	Knippa, E. (Miyakawa)	1408	970	Apr-74	930							861	452	298			563	154	258									
	Miyakawa	1196	932	Jun-86								201	132	52			149	80										
	Meyer, A.	455	1027										602															
	Meyer, L.	420	1023										542															
	Kelly, Ray	880	1043	552									728					237										
	Verstuft, Roger & Martin	0	1043										911															
	Ward	0	1002										274															
	Ward, Jess	0	1002										342															
	Ward, Jess	1455	972	1021	1401								232					281	661									
	Woodley	0	1000									787	442	268			519	174										
	Knippa, G.	862	992	Jan-68								878	518	363			515	155										
	Faulkenberg, E.	943	998	Nov-69																								
	Woodley K.K.	89	978	Jan-29																								
	Niemeyer, V.	1081	1004	Jul-69									642	484				158										
	Woodley, T.M., Jr.	3	1322	994	Oct-77								709	459	309			400	150									
	Woodley, T.M., Jr.	4	1165	1000	Aug-78								910	600	485			425	115									
	Dornbush, A.	100	971	Mar-65																								
	Niemeyer, V.	994	986	Jan-64																								
	Faulkenberg, E.	1380	971	Apr-65									721	341	101			620	240									
	Dornbush, P.	1500	974	Jan-64																								
	Sunny Clime Farm	1640	961	Jan-65										0														
	Knippa, G.	1514	988	Mar-68									857	353	193			664	160									
	Woodley, Mack Jr.	1550	1002	Nov-71	1343								882	112	-28			910	140	313								
	Miles, JE	1660	935	Jan-62										2														
	Herdon, L.	1604	931	Apr-63										-27														
	Briscoe	1685	935	Sep-67	1270	1605							830	372	7	-158		813	530	165	352							
	Herdon	1794	922	Jan-64													-59											
	Herdon, W.L.	1330	935	Jan-28													-349			235								
	Mosing(4M Ranch)	1579	949		1533																							
	Regan, C.	1520	912														2											
	Saunders, Dan	1765	951	Jul-67													120											
	Traugott, RE	1450	930	Jul-65													79											
	Reagan, C.	1629	925	Sep-67													-9											
	Sanders	1556	956	Jan-64																								
	Reagan, C.	1125	926																									
	Reagan, C.	1650	895	Dec-72													95	-49		144								
	Reagan, C.	1200	926	Jun-86													126	46		80								
	Wootton	0	936															100										
Word, T.T.	Braden, Quinn	1200	906	Aug-34													421	-23	-171		592	148						
	Owens Est	1165	866	Jan-34													612	0	-173		785	173						
	SAWS Uvalde	2	1560																									

UVALDE COUNTY WELLS - PENETRATING AUSTIN OR DALLAS

As of May 24, 2005

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VALDE COUNTY WELLS - PENETRATING AUSTIN OR D

As of May 24, 2005

Company	LW Name	W#	T/McK					Subsea—				Isopachs—					Remarks							
			No	TD (ft)	Elev (ft)	Date	B/RDM	B/Eds	T/Psi	T/Siglo	T/Hstn	T/Pz	TAC	T/Bu	T/Eds	T/SII	T/Pz	TAC-ED	TBU-ED	TED-RD	TED-BED	TED-TSL	TSI-TPZ	
Gorman Drilg	Woodley Ranch	B-10	2292	812	Mar-61							-1018	-1206	-1381			363	175					Most AC serp	
Union Oil Brown & Root	Anderson	1	3775	825	Dec-06			2039				150	-475	-585			735	110						
	Project Mohole	1	3479	840	Dec-64																			
General Crude Oil	General Tire Co.		2325	890			2067																	
	Kincaid, F.T.	2	1380	896.53	Feb-66							-473.5		-716						461				
Steeger, WJ, et al	Kincaid, F.T.	1	4015	856	Jul-61	2795	3122					-644	-1143	-1322			678	179	617	704				
General Crude Oil	Kincaid-State	1	1176	870	Feb-66							-170												
Ballard et al	Kincaid	1	2832	899																				
General Crude Oil	Kincaid, F.T.	1	1366	823	Feb-66																			
Humble O&R	Kincaid	3	2300	800	Jan-25							-639	-1180	-1368			729	188						
Intl. Nuclear	Kincaid Ranch	1	4890	773	Dec-68	2330	2850	4090	4560	4780		-583	-1051	-1222	-3787		639	171	335	855	2565			
Phillips Pet	Kincaid, F.T.	1	1960	785	Apr-50																			
Phillips Pet	Kincaid, F.T.	2	2955	807	Aug-50							-766	-1328	-1521			755	193					2953 TD	
Phillips Pet	Kincaid, F.T.	3	2995	826	Sep-50							-864	-1554	-1724			860	170						
Wilcox H.F. O&G	Morris Bros et al	1	3090	758	Feb-38							-862	-1462	-1652			790	190						
Humble O&R	Kincaid	1	5627	810	Dec-24							810	-870		1680									
Michelson (Howeth)	Kincaid, E.D., Sr.	1	5627	729	Aug-63	2980	3360	4610	5097	5335		-1631	-1631	-1821	-4368		190	190		810	2547			
Gorman Drilg	Woodley Ranch	B-1	2990	790	Sep-60	2819						-996	-1418	-1603			607	185	423					
Gorman Drilg	Woodley Ranch	B-4	2405	768	Sep-60							-945	-1373	-1563			618	190						
Gorman Drilg	Woodley Ranch	8	1500	795	Feb-64							-427												
Gorman Drilg	Woodley Ranch	B-5	2430	833	Oct-60							-899	-1293	-1554			655	261						
Gorman Drilg	Woodley Ranch	B-7	2175	782	Oct-60							-851												
Flanagan & Perlman	Wilke, H.C.	1	2005	1463	Nov-49																			
Phantom Oil	Cloudt M.D.	1	2710	1511	Dec-25							1198	1295	1330	1690									
Great Western Drilg	Harris	1-A	3856	1116	Oct-83		1300	2230	2670	2750	3630		904	711	216	-179		193		895	2265	395		
Great Western Drilg	Harris	1-B	6000	1069	Nov-83		2230	2540	3445			-1099		-1554	-2514					2540	960			
Wolters, O.	Kirchgraber F.	1	1560	1099	Dec-49												241							
Wolters, O.	Kirchgraber	1	1560	1099	Dec-49												241							
Malone O&G	Watkins, C.S.	1	1650	1500	Mar-81																			
Gulf Prod.	Smyth, J.B.	1	2625	950	A.							-175	-375						200					
Gulf Oil	Smyth, J.B.	1	2672	950	Jan-16	1820	2078					-405	-647	-3125					242	473	1298	2478		
Pure	Smyth, J.B. & W.A.	1	4810	1200			2320	3145	4040	4325			477	-365	-615			1092	250					
Pure	Smyth, J.B. & W.A.	2	2445	1150														-440						
USGS	Texas Hwy Dept		2140	1070	Jan-57												246		1510	1510				
Roberts	Kincaid	1-A	705	899	Jun-33																			
ZAVALA CO.—																								
Continental	Fenley Est	1	5550	834	Nov-67							-1281	-1561	-4621			2460	280	560	1550	3060			
Cannon TP	Fenley & Sons	1	5933	899	Aug-45		3020	4010	5050	5520	5750		-1401	-1654			2490	253	520	1010				
Sutton Prod	Flowers	1	4750	836	Jan-60	3010	3500					-1184	-1454	-4397	-6414		2280	270	505	990	2943	2017		
Park & Phillips	Flowers & Ward	1	7290	826	Dec-50	2785	3270	4760	5223	5460	7240													
Tenneco	KB&M	1	6576	787	Mar-65																			
Southern Union	Kincaid	1	5660	877	Jul-74	3440	3730	5070	5544			-1791	-1974	-4667			2851	183	589	879	2693			
Andreen	Batesville	1	5364	690	Dec-73																			
Bluebonnet	Kincaid EC	1	5032	792	Apr-50	4100	4380					-2458	-2638				3430	180	670	950				
Rowe	Kincaid et al	1	6600	800	Dec-64	4242	4500	5830	6370			-2600	-2771	-5570			3571	171	671	929	2799			